

### INSTALLATION, COMMISSIONING AND OPERATION MANUAL

# **EdgeSensor (600 Series)**

#### **EE-405**

#### **DOCUMENT INFORMATION**

Document ID	E-IM-EE-405	Version	B6
Prepared by	Leonard Torio	Date of Issue	Nov 18, 2025

#### **APPROVED BY**



#### **REVISION HISTORY**

Revision no.	Date of Revision	Revision no.	Date of Revision
1.2	07/14/2022	B1	09/30/2024
1.3	09/27/2022	B2	10/09/2024
1.4	12/01/2022	В3	11/13/2024
A2	09/13/2023	B4	05/21/2025
А3	09/21/2023	B5	11/12/2025
A4	10/03/2023	В6	11/18/2025
A5	02/13/2024		
A6	04/04/2024		
A7	08/16/2024		
A8	09/11/2024		

#### **CHANGE RECORD**

Revision no.	Prepared by	Description on Changes
1.2	T. Tomagan	Page2:
		Section IV. 3. Antenna Installation> Rogowski CT Installation
		Page4:
		Rated Voltage
		100 – 277 Vac (L1-to-N, Supply Voltage)
		170 - 480 Vac 4-Wire/3 Phase Network (Line-to-Line) Plus Neutral for power quality data
		Absolute Maximum Voltage Rating
		300 Vac (L1-to-N)
		520 Vac (Line-to-Line)
		Page13:
		3. Rogowski CT Installation (was Antenna Installation)
1.3	T. Tomagan	Page 15/Section 5.1.
		It is important to first connect the Neutral voltage sense wire before connecting L1, L2, and L3 voltage sense wires.
1.4	T. Tomagan	Page 3: GDL drawing replaced with one with external

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		antenna
		Page 3: Data comms changed to Lora
		Page 4: add NEMA Type 4X on IP rating
		Page 9: Add pad mount and Antenna in box contents
		Page 11: Add picture for pole mount installation
		Page 12: Add picture for pad mount installation
		Page 12: Change pictures for antenna installation
A2	T. Tomagan	1)Trade Mark to be Edge Zero (All pages)
		2)Remove Series from EE-405 Series ( page 1)
		3)IP ratings updated to IP67
		4)Line Surge updated to 6kV/3kA
		5)Add Commisioning procedure Pages 19-24
A3	T. Tomagan	1) Change weight from 4.0kg to 2.6kg as requested by UL
A4	T. Tomagan	1) Section 6.1 - Add the phrase "If to be installed in live condition".
A5	L. Torio / T. Tomagan	1) Updated pics and instructions as per below:
		Box Content Pictures accessory p9
		Antenna Installation p11
		Circular mount p12
		Stobie mount p13
		Pad Mount p14
		Twist Lock CT p16
		2) Updated the the following specifications (pp 4-5)
		Operating Humidity: 0-95% RH non-condensing
		Operating Temperature: -20°C to 60°C
		Short Time Maximum Temperature: 70°C for 1 hour
		Operating Temperature Tested by Design: -40°C to 60°C
		Storage Temperature: -40°C to 80°C
A6	T. Tomagan	1) Updated GDL picture and add CE, UKCA, and FCC logo (1.Features p3)
		2) Corrected events logging from 10days to 90days (1.Features p3)
		3) Updated Data Comms details (1.Features p3)
		4) Add Unit Ingress Protection: IP67; Compatible to meet NEMA Type 4 (1.Features p3)
		5) Add IEC 61010-1, 61010-2-030 (1.Features p3)
		6) Deleted "and connection for Edge Power Factor Correction PowerSave v2.0" from "Communications Options" (Connectivity p4)
A7	E. K. Palmes	1) Transformer Config changes
		2) Change NEMA Type 4 to UL Type Rating 4
		J.

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A8	T. Tomagan	<ol> <li>Add Overvoltage Category Rating</li> <li>Add Insulation Rating &amp; Type</li> <li>Update Power Quality Measurements</li> <li>Update Back Up Power/" Last Gasp" Hold-up Time</li> <li>Update Communications Options</li> <li>Add box dimension and weight</li> </ol>
B1	C. M. Marcelo	Change Brand Name from Grid Data Logger to EdgeSensor (600 Series)
B2	E. K. Palmes	<ol> <li>Added MV Isolator Bushing and Conduit Insulation to Transformer Configuration Diagrams under III. Wiring Connections</li> <li>Added Medium Voltage Current Transformer Isolator Bushing Installation under VI. Installation Procedure</li> </ol>
В3	E. K. Palmes	<ol> <li>Under III. Wiring Connection. Swapped Line-to-Line and Line-to-Earth diagrams.</li> <li>Updated Line-to-Earth and Mid-tap A-B diagrams.</li> <li>Changed CoAP command of Mid-tap A-B Medium Voltage from transformerconfig 7 to 4.</li> </ol>
B4	L. Torio	<ol> <li>II.1 Features – updated image</li> <li>VI.1 - updated images for step3 and Complete assembled antenna</li> <li>VI.5 - updated images for Fig.12 and Fig.13</li> <li>VI.6 - deleted steps 6.1 to 6.4 and figures 14 and 15</li> <li>VI.7 - updated images for Fig.16, Fig.17, Fig.18, Fig.19, and Fig.20</li> </ol>
B5	K.B. Fronda	<ul> <li>1) Update transformer config drawings</li> <li>2) Update transformer config headings:         <ul> <li>Single Phase (2-Wire) Configuration to Single Phase (2-Wire) Mains / Grid Connection</li> <li>Single Phase (3-wire) Line-to-Earth Configuration to Single Phase (3-wire) Line-to-Earth Mains / Grid Connection</li> <li>Single Phase (3-Wire) Line-to-Line Configuration to Single Phase (3-wire) Line-to-Line Mains / Grid Connection</li> <li>Three Phase (4-wire) Wye Line-to-Neutral to Three Phase (4-Wre) Wye Line-to-Neutral Mains / Grid Connection</li> <li>Three Phase (3-Wire) Delta with Line-C Earthed Configuration to Three Phase (3-wire) Delta Clockwise Mains / Grid Connection and Three Phase (3-wire) Delta Counter-Clockwise Mains / Grid Connection</li> <li>Three Phase (3-Wire) Delta with Mid Tap</li> </ul> </li> </ul>

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		Connection on A-B Configuration to Three Phase (3-Wire) Delta with Mid Tap Connection on A-B Mains / Grid Connection	
		3) Add Medium Voltage Monitoring Installation Diagrams	
		<ul> <li>Single Phase (2-wire, 1PT) - Medium Voltage Mains Connection</li> </ul>	
		<ul> <li>Three Phase (4-Wre, 3PT) Wye - Medium Voltage Mains Connection</li> </ul>	
		<ul> <li>Three Phase (3-Wire, 2PT) Delta Clockwise - Medium Voltage Mains Connection</li> </ul>	
		<ul> <li>Three Phase (3-Wire, 2PT) Delta Counter-Clockwise - Medium Voltage Mains Connection</li> </ul>	
В6	T. Tomagan	1. Section VII: Add Power-On Procedure	
		2. Section VIII: Simplify commissioning procedure	

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#### **Edge Electrons Limited**

Unit 7A 7<sup>TH</sup> Floor, New Solid Building 357 Sen. Gil Puyat Ave. Makati, Philippines

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#### II. PRODUCT DATASHEET

#### 1. Features

#### **Compact Smart EdgeSensor (600 Series)**

- Monitors and Transmits Grid Full Power Quality Data.
- Grid or Transformer Status Monitoring Unit
- For both Single or Three Phase Installations
- Wide Voltage Input 100-520VAC
- High Temperature Polycarbonate IP67 enclosure
- Monitors and Transmits Full Grid or Transformer Status including Full Power Quality Data.
- Full Alarms including Power Outages and Recovery, Overloading, Overvoltage, Undervoltage, PF min., Reverse Current.
- Remote Firmware Upload to add upgrade Custom Options and modify Alarm Limits.
- Intelligent Software Control: Network compatible Unit that is Programmable over Internet.
- Encryption AES128 & SHA256 over private APN.
- Quick install Utility Grade Rogowski Current Transformers.
- Events Logging 90 days (4GB) Store and Forward.
- EMI Electrical Noise Suppression Networks.
- Line Surge protected IEC 61000-4-5 to 6kV / 3kA
- Data Comms Cellular (4G Cat-1 and LTE CAT-M1) and LoRa Mesh for redundancy.
- Unit Ingress Protection: IP67 / UL Type Rating 4
- IEC 61010-1, 61010-2-030
- Patents Pending.

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#### 2. Description

The EdgeSensor (600 Series) is a Compact Grid Edge Power Quality Monitor that incorporates Edge Electrons Power Quality Grid Edge Technology. It is an intelligent, software-driven, full Power Quality Grid Monitoring Sensor, installed on Pole or Pad Transformers that monitors Status and Alarms. The EdgeSensor (600 Series) is specifically designed to be an Intelligent Network Device that monitors and transmits secure full Power Quality Data with additional Status Alarms for Grid Edge Applications and remote Software updates for additional Custom Features and setting Alarm Limits.

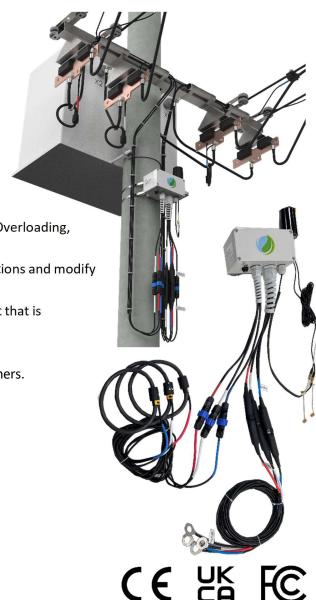
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Electrical Specifications	
	1 Phase, 2 Wire configurations
Available Configurations	2 Phase, 3 Wire configurations
	3 Phase, 4 Wire configurations
Electrical Frequency	50/60Hz
	100 – 277 Vac (L1-to-N, Supply Voltage)
Rated Voltage	170 - 480 Vac 4-Wire/3 Phase Network (Line-to-Line) Plus Neutral for
	power quality data
Absolute Maximum Voltage Rating	300 Vac (L1-to-N) 520 Vac (Line-to-Line)
Current Full Scale Range	4000 Amps RMS
Overvoltage Category Rating	CAT-IV
Insulation Rating & Type	Measurement category Cat-IV (IEC61010)
Lightning Strike	Power line surge protected - IEC61000-4-5
V-14 A	<u>+</u> 1%
Voltage Accuracy	± 0.3% with Manufacturing Sensor Calibration
	<u>+</u> 3% + 0.5% of Current Full Scale
Power & Energy Accuracy	$\pm 0.5\% + 0.1\%$ of Current Full Scale with Manufacturing Sensor
Power Factor Accuracy	Calibration
Power Factor Accuracy Power Quality Measurements	<u>+</u> 1 degree Voltage, Current, Power, Energy, vTHD, iTHD, individual harmonics
Tower Quality Weasarements	voicage, earrent, rower, Energy, virib, irrib, maividual narmonies
	Dedicated energy meter IC that supports IEC 62053-21, IEC 62053-22, IEC
	62053-23, EN 50470-1, EN 50470-3, ANSI C12.20, and IEEE1459
	standards Supports IEC 61000-4-7 Class I and Class II accuracy specification
Reporting Interval	1min transmit time
Back Up Power/" Last Gasp" Hold-up Time	60 seconds
. , ,	Event Tag 167 - Power Outage Alert (1sec)
	Event Tag 166 - Power Outage Fault (30sec)
	Event Tag 168 - True Power Outage (60sec)
Alarms and Event Logging	
	Power Outage, Power Restore, Current Imbalance, Maximum iTHD, Reverse
	Current Flow, Low Power Factor
Grid Power Quality Alert	Voltage Imbalance, Maximum vTHD, Over-voltage, Under-voltage, Voltage
•	Swell, Voltage Sag, Voltage Flicker
	Over-frequency, Under-frequency
	Overload (Power), Peak demand Alert, Over-current, Fault Current Reading,
Transformer Asset Management	No Current Reading
	No Voltage Reading
Measured Parameters	V, I, PF, kW, kVA, kVAr, Energy, vTHD, iTHD, up to 21 <sup>st</sup> harmonics
Connectivity	
	Cellular Communications with embedded CAT-1 / CAT-M1 modem,
Communications Options	Private APN with AES128 & SHA256 encryption IPSec tunnel.
	LoRa Mesh for data communication redundancy.
	4G Cat-1 Frequency Bands:
	LTE-FDD: B1/B2/B3/B4/B5/B7/B8/B12/B13/B18/ B19/B20/B25/B26/B28
	LTE-TDD: B38/B39/B40/B41 WCDMA: B1/B2/B4/B5/B6/B8/B19
	GSM: B2/B3/B5/B8

Periodic reporting to a central IoT Cloud server

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Communications Architecture	On demand reporting to a SCADA system
	Push notification on Alerts
IoT Communications	CoAP with DTLS security
Mechanical and Environmental	
Dimensions	Unit: L160 x W80 x H90 mm
	Box: L474 x W274 x H251 mm
Weight	Unit: 2.6kg
	Box: 4.4kg
IP Rating	IP67 / UL Type Rating 4
Power Supply Button	Phase 1 Power Supply Button to initialize the unit
Operating Humidity	0-95% RH non-condensing
Operating Temperature	-20°C to 60°C
Short Time Maximum Temperature	70°C for 1 hour
Operating Temperature Tested by Design	-40°C to 60°C
Storage Temperature	-40°C to 80°C
Operating Altitude	2000m

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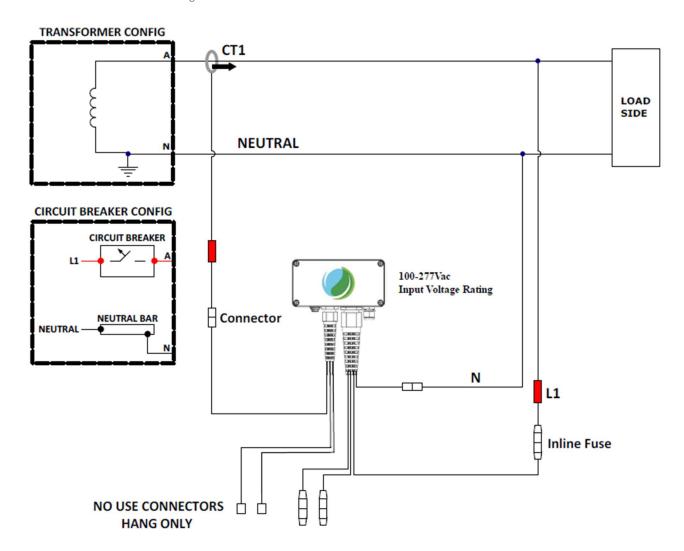


#### **III. WIRING CONNECTION**

#### **Low Voltage Monitoring Installation Diagrams**

1. Single Phase (2-Wire) Mains / Grid Connection

CoAP command: transformerconfig 1



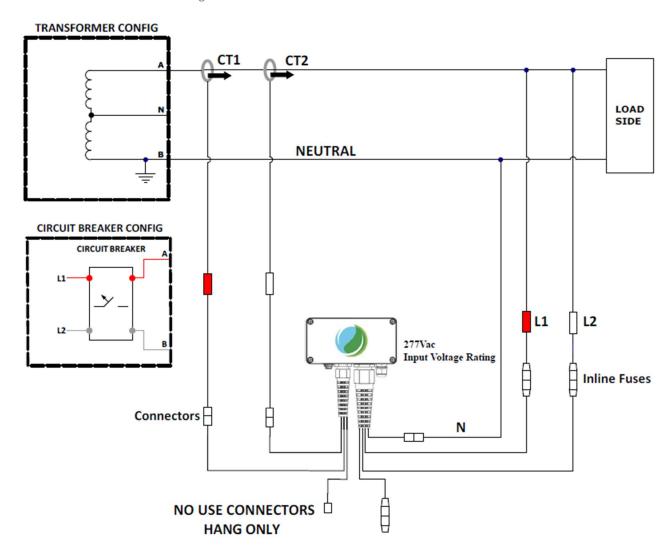
Single Phase (2-Wire) **Fig. 1** 

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#### 2. Single Phase (3-wire) Line-to-Earth Mains / Grid Connection

CoAP command: transformerconfig 2



Single Phase (3-wire) Line-to-Earth **Fig. 2** 

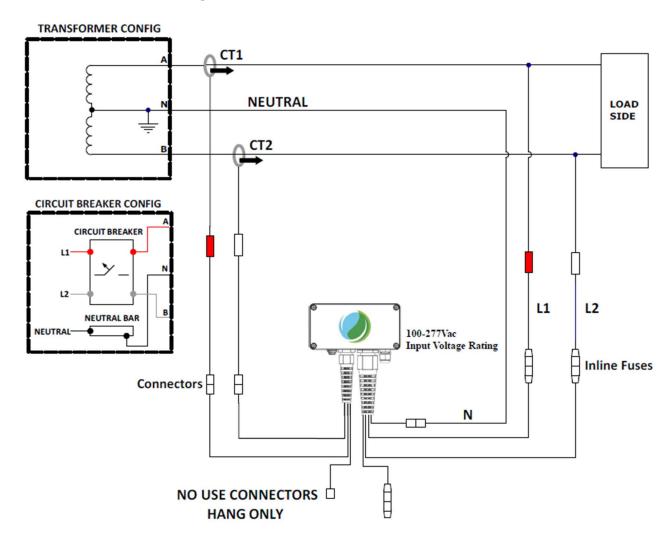
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#### 3. Single Phase (3-wire) Line-to-Line Mains / Grid Connection

CoAP command: transformerconfig 6



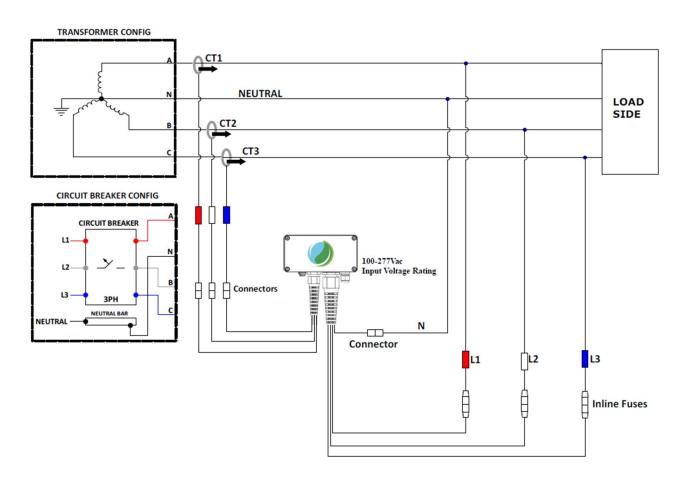
Single Phase (3-Wire) Line-to-Line Fig. 3

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#### 4. Three Phase (4-Wire) Wye Line-to-Neutral Mains / Grid Connection

CoAP command: transformerconfig 3

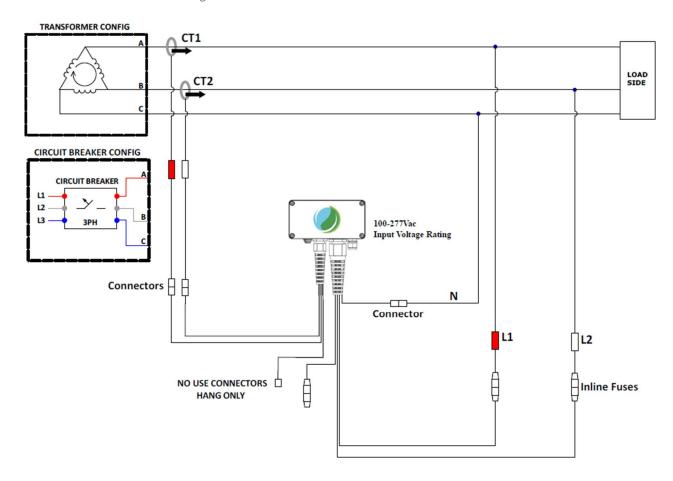


Three Phase (4-wire) Wye Line-to-Neutral **Fig. 4** 



#### 5. Three Phase (3-wire) Delta Clockwise Mains / Grid Connection

CoAP command: transformerconfig 4

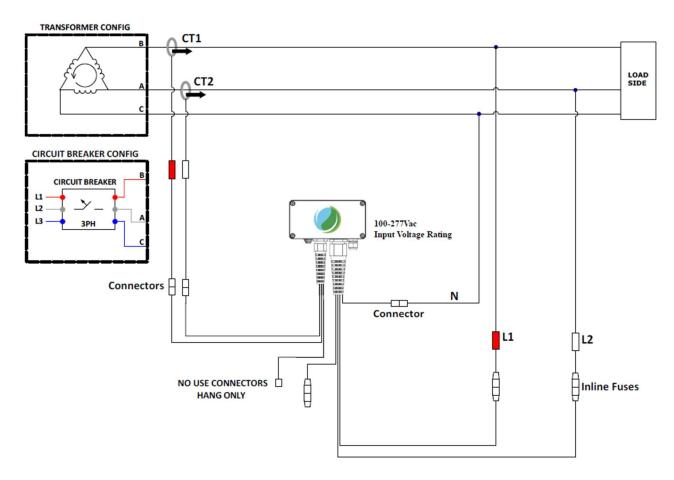


Three Phase (3-wire) Delta Clockwise Mains Fig. 5



#### 6. Three Phase (3-wire) Delta Counter-Clockwise Mains / Grid Connection

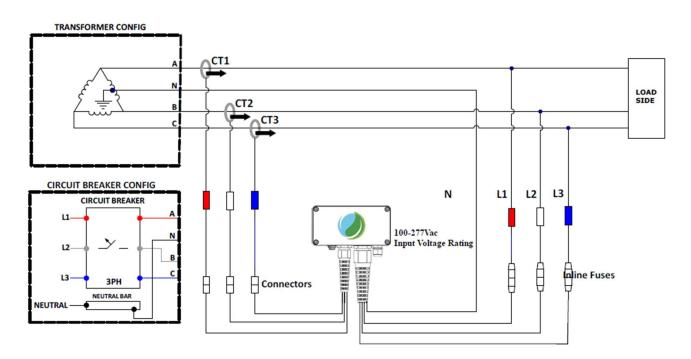
CoAP command: transformerconfig 4



Three Phase (3-wire) Delta Counter-Clockwise Mains Fig. 6



# 7. Three Phase (3-Wire) Delta with Mid Tap Connection on A-B Mains / Grid Connection CoAP command: transformerconfig 7



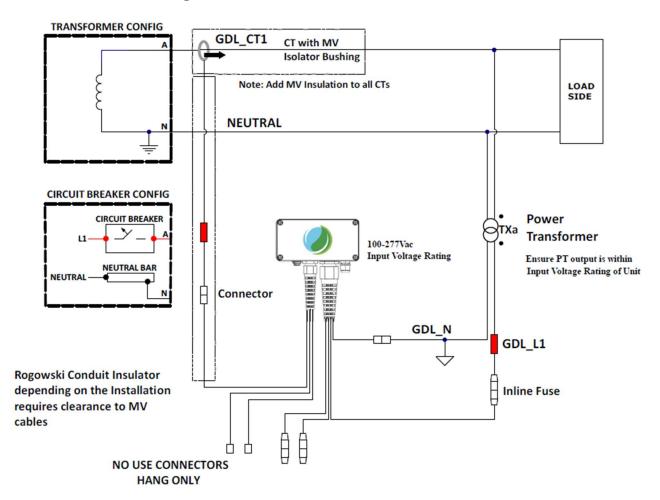
Three Phase (3-Wire) Delta with Mid Tap Connection on A-B Mains Fig. 7

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#### **Medium Voltage Monitoring Installation Diagrams**

1. Single Phase (2-wire, 1PT) - Medium Voltage Mains Connection CoAP command: transformerconfig 1



Single Phase (2-wire, 1PT) - MV Fig. 8

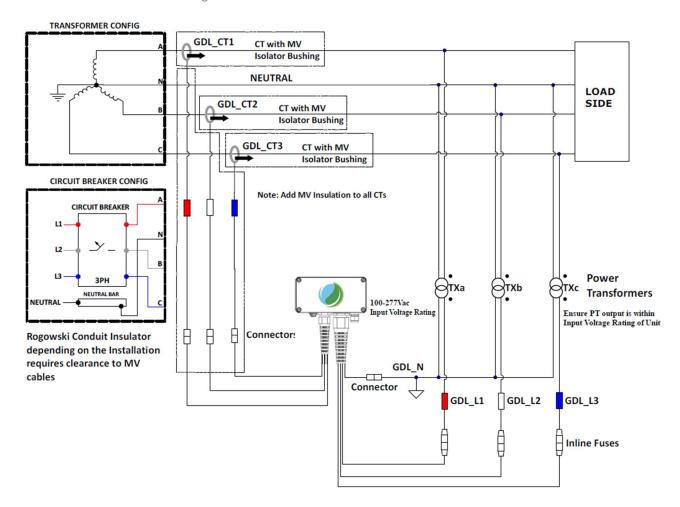
#### Note:

1. Refer to section IV.8 for the MV CT Isolator Bushing installation.



2. Three Phase (4-Wire, 3PT) Wye - Medium Voltage Mains Connection

CoAP command: transformerconfig 3



Three Phase (4-Wire, 3PT) Wye - MV Fig. 9

#### Note:

1. Refer to section IV.8 for the MV CT Isolator Bushing installation.



3. Three Phase (3-Wire, 2PT) Delta Clockwise - Medium Voltage Mains Connection CoAP command: transformerconfig 4

#### Note: Add MV Insulation to all CTs GDL\_CT1 CT with MV Isolator Bushing GDL\_CT2 LOAD CT with MV **Isolator Bushing** Earthed or Common connection phase CIRCUIT BREAKER CONFIG CIRCUIT BREAKER Power **⊘**TXb **Transformers** 100-277Vac Ensure PT output is within Input Voltage Rating Input Voltage Rating of Unit ₿ Connectors Rogowski Conduit Insulator depending on the Installation requires clearance to MV GDL N cables Connector Neutral Input of Unit is designated to the common connection of PT GDL\_L1 GDL\_L2 NO USE CONNECTORS HANG ONLY Inline Fuses

Three Phase (3-Wire, 2PT) Delta Clockwise - MV Fig. 10

#### Note:

1. Refer to section IV.8 for the MV CT Isolator Bushing installation.

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4. Three Phase (3-Wire, 2PT) Delta Counter-Clockwise - Medium Voltage Mains Connection CoAP command: transformerconfig 4

#### Note: Add MV Insulation to all CTs TRANSFORMER CONFIG GDL\_CT1 CT with MV **Isolator Bushing** GDL CT2 CT with MV Isolator Bushing Earthed or Common connection phase CIRCUIT BREAKER CONFIG CIRCUIT BREAKER L2 **Power** (AXT) **Transformers** 100-277Vac Ensure PT output is within Input Voltage Rating Input Voltage Rating of Unit ₿ À Connectors Rogowski Conduit Insulator depending on the Installation requires clearance to MV GDL\_N cables Connector Neutral Input of Unit is designated to the common connection of PT GDL\_L1 GDL\_L2 NO USE CONNECTORS HANG ONLY Inline Fuses

Three Phase (3-Wire, 2PT) Delta Counter-Clockwise - MV Fig. 11

#### Note:

1. Refer to section IV.8 for the MV CT Isolator Bushing installation.





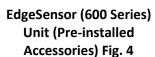
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#### **IV. BOX CONTENTS**

#### 1. EdgeSensor (600 Series) Unit with Detachable Sensors

- Accessories EdgeSensor (600 Series) Detachable

•	EdgeSensor (600 Series) Accessory: Coreless Current Sensor	1 pc. (if 1PH)
		2 pcs. (if 2PH)
		3 pcs. (if 3PH)





Coreless Current Sensor Fig. 5



Circular Pole Mount Fig. 7



Pad mount Fig. 8



Voltage Sensor Wire Fig. 6



Stobie Pole Mount Fig. 7a



Antenna Fig. 9

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V. CAUTION



#### **IMPORTANT**

Installation and wiring termination of the EdgeSensor (600 Series) shall be performed by a qualified personnel, in compliance with local electrical and safety standards.

EdgeSensor (600 Series) comes with Safety Rated Flexible Rogowski Coils for Current Sensing with proper insulation and UV protection.

Always connect the EdgeSensor (600 Series) Neutral sense wire to the transformer's Neutral line cable first before connecting the Live sense wires.

#### **WARNING**

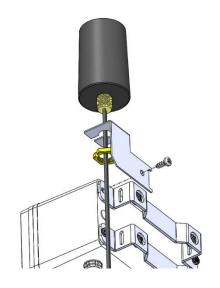
Edge Electrons manufacture component parts that can be used in a wide variety of industrial and commercial applications. The selection and application of Edge Electrons products remains the responsibility of the equipment designer or end user. Edge Electrons accepts no responsibility for how its products may be incorporated into final design. Under no circumstance should any Edge Electrons product be incorporated into any product or design as the exclusive or sole safety control, all controls should be designed to dynamically fault detect and fail safely under all circumstances. Any warning provided by Edge Electrons must be passed through to the end user. Edge Electrons offers a warranty only as to the quality of its product to conform to the catalogue specifications. No other warranty is offered. Edge Electrons assumes no liability for any personal injury, property damage, losses or claims arising out of the misapplication and non-performance.



#### VI. INSTALLATION PROCEDURE

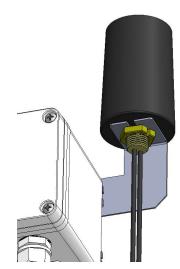
#### 1. Antenna Installation

#### Step 1



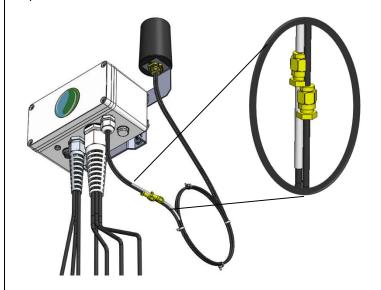
Install the Antenna Bracket Mount (EE-405-FA20) at the back of the unit and fix using the metal screw as shown.

#### Step 2



Mount the antenna into the metal bracket slot and tighten the nut of the antenna ensuring it is fixed.

#### Step 3

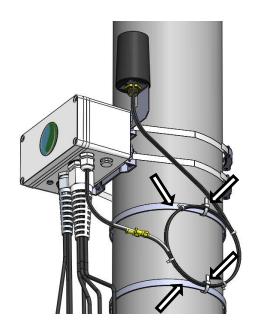


White sleeved wire

Connect the SMA onnector of the white sleeved wire into the corresponing white sleeved antenna wire as shown. Connect the remaining wire into the other SMA connector. Tighten both connector and ensure its fixed.

Route the cable in a loop with cable ties.

#### Complete assembled antenna

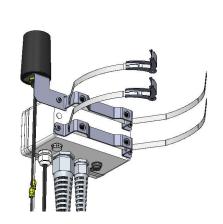


Fix and secure the cable loop and cable slack using cable ties and belts as shown.

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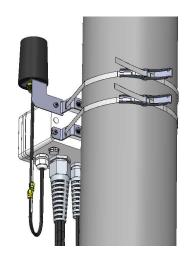
#### 2. Circular Mount Accessory Installation

#### Step 1



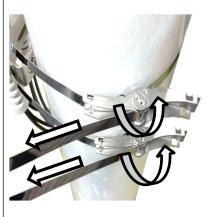
Insert the supplied steel belt (PKB-10S) into the slots of the upper and lower brackets as shown.

#### Step 2



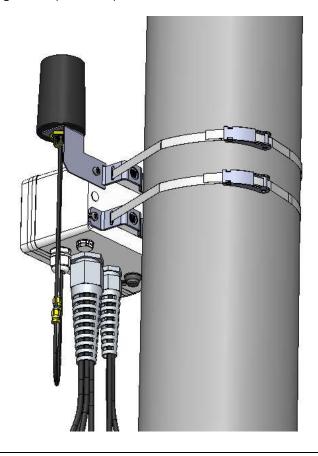
Position the EdgeSensor (600 Series) vertically as shown and wrap the steel belt around the pole.

#### Step 3



Pull the steel band with tension and cock the ratchet lever all the way back then return the lever to the original position.

#### Final Installed EdgeSensor (600 Series) Unit On Circular Pole





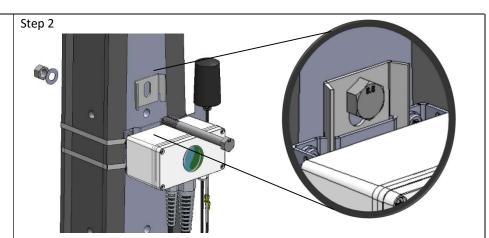
Cut the excess steel band to desired length using cutting tools.

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#### 3. Stobie Mount Accessory Installation

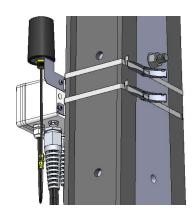
# Step 1

Insert the supplied steel belt (PKB-10S) into the slots of the upper and lower brackets as shown.



Position and install the Top Hanger Plate (EE-509-0009) and fix using the supplied bolt and nut. Align the EdgeSensor (600 Series) metal bracket metal bracket underneath the Top hanger slot. Tighten the nut after completing Step 4.

Step 3



Wrap the steel belt around the Stobie pole as shown.

Step 4

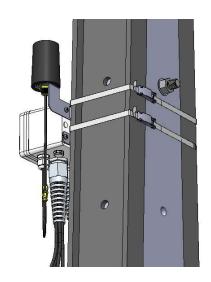


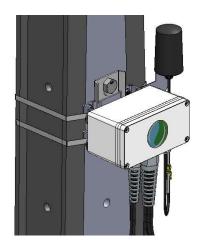
Pull the steel band with tension and cock the ratchet lever all the way back then return the lever to the original position.



Cut the excess steel band to desired length using cutting tools.

Final Installed EdgeSensor (600 Series) Unit On Circular Pole



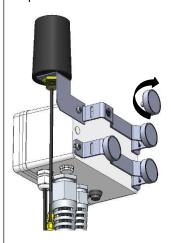


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#### 4. Pad Mount Accessory Installation

#### Step 1



Install the supplied 4 pcs magnets (EE-508-0006) on the bracket as shown. Screw the magnets clockwise and tightened by hand.

#### Step 2



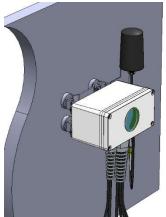
Attached the EdgeSensor (600 Series) unit into the metal surface starting at the bottom magnet as shown.

#### Step 3



Tilt the top of the EdgeSensor (600 Series) unit carefully into position.

## Final Installed Unit on Pad (Metal Cabinets)



#### HANDLE WITH CAUTION



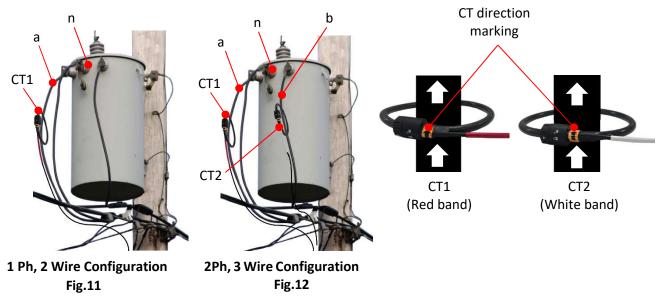
- Always wear gloves when handling magnets to prevent pinching. These are rated at 4kg-force.
- Magnets can be harmful to pacemaker wearers and other with medical implants.
- Keep tools and other metal objects away.
- When dismantling the eSensor with magnet mounting, perform the reverse of the installation with caution.

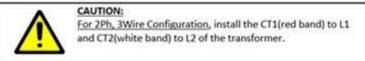


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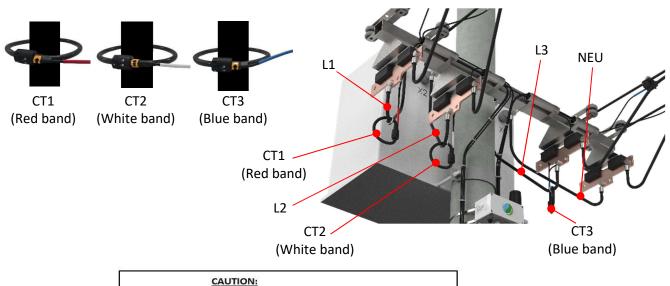
#### Rogowski CT Installation

Install the EdgeSensor (600 Series) Rogowski CT's to the transformer's low voltage line and follow the correct CT direction. Refer to the CT's Arrow marking labels for the current direction. **IMPORTANT:** Wrong installation for the Rogowski current direction shall result to inaccurate measurement of the EdgeSensor (600 Series).





For 3 Phase, 4 Wire Configuration Fig. 13





For 3PH, 4 Wire (Neutral) Configuration, install the CT1(red band) to L1 , CT2(white band) to L2 and CT3(blue band) to L3 of the transformer.

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#### 6. Rogowski CT Special Installation

#### TWIST-LOCKING TYPE

Fully insert the end cap into the mating socket and twist the lock as shown.



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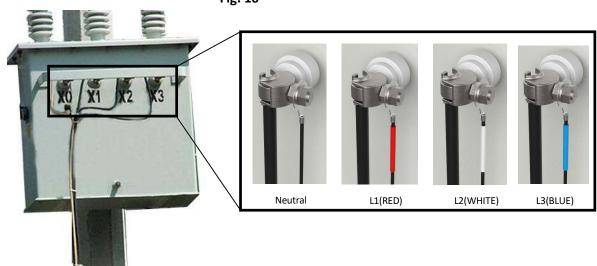


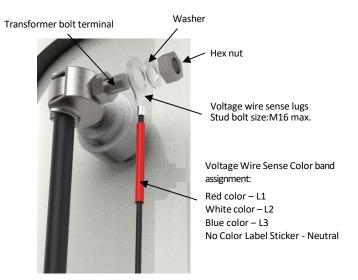
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#### 7. Voltage Wire Sense Installation

- 7.1 If to be installed in live condition, it is important to first connect the Neutral voltage sense wire before connecting L1, L2, and L3 voltage sense wires. Connecting the EdgeSensor (600 Series) voltage sense wires to the transformer can be done in two ways:
- 7.2 If transformer has terminal block for voltage connections, simply screw the voltage wires of EdgeSensor (600 Series) to transformer's terminal block as shown in Fig. 16 and Fig. 17.

# 3-PH TRANSFORMER Fig. 16







Voltage Wire Sense Final Assembly

Fig. 17

Identify the L1, L2, L3 & Neutral Bolt Terminal of the Transformer. Install the Voltage Wire Sense Lugs in the Transformer Bolt Terminal using washer and Nut or Locknut as shown above. Check the Voltage Wire Sense if there is color label sticker and its color. Follow the terminal assignment as:

L1 - Red color label

L2 - White color label

L3 - Blue color label

Neutral – No color label

Tightening Torque: Max. 248.0 N-m



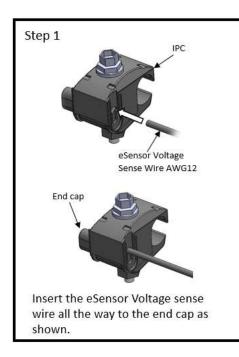
7.3 If transformer does not have terminal block for voltage connections, voltage wire of EdgeSensor (600

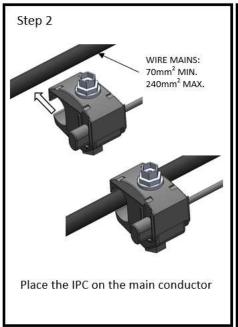
- 7.3 If transformer does not have terminal block for voltage connections, voltage wire of EdgeSensor (600 Series) can be directly connected to the transformer's voltage wires via the IPC accessory provided.
- 7.4 Cut the terminal lug of the EdgeSensor (600 Series) voltage wires as shown in Fig. 18.

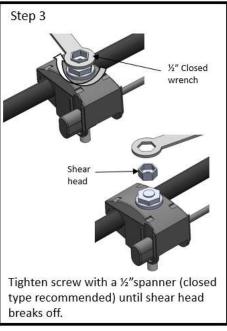


Fig. 18

7.5 Fig. 19 shows how the EdgeSensor (600 Series) Voltage Wire and Transformer Voltage Wire would be clamped together using the IPC accessory.





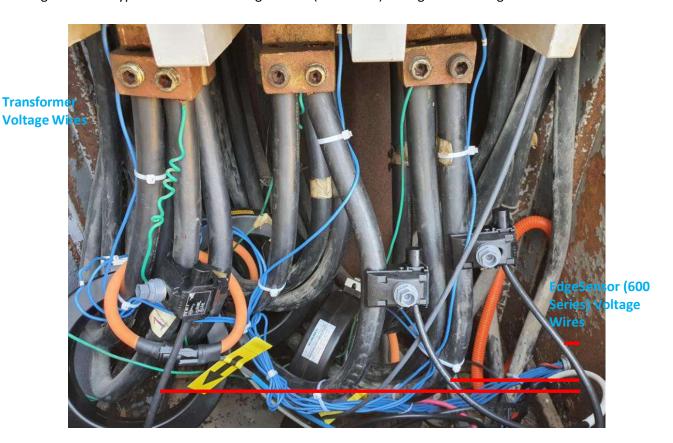


Insulation Piercing Installation Fig.19

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7.6 Fig. 20 shows typical installation of EdgeSensor (600 Series) Voltage Wires using IPC.



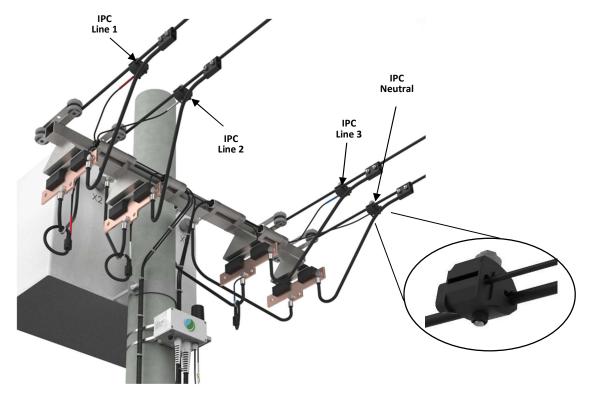


Fig. 20

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8. Medium Voltage Current Transformer Isolator Bushing Installation

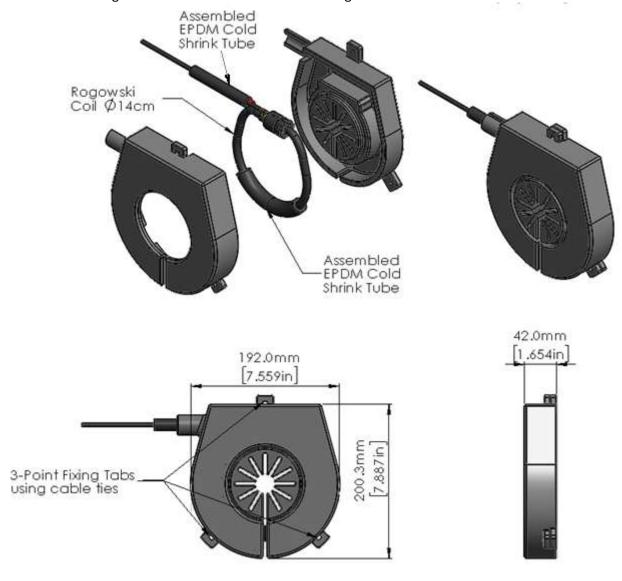


Figure: Outline Dimension with Rogowski Coil

#### **INSTALLATION**

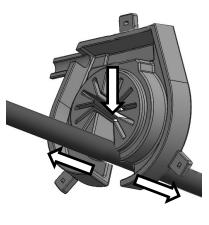
#### Step 1

Install the cold shrink tube in the middle section of the Rogowski coil as shown.



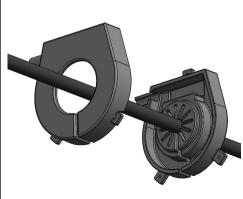
#### Step 2

Stretch the slit sideways to install the bushing base on the wire.



#### Step 3

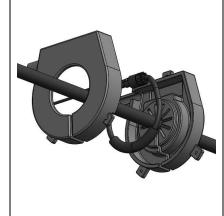
Perform the same procedure for the bushing cover.



#### Step 4

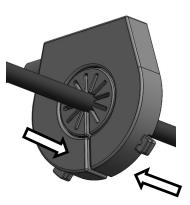
tube

Install the Rogowski in between the two bushings as shown.



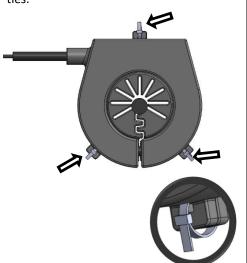
#### Step 5

Close both the bushing together to enclose the Rogowski as shown.



#### Step 6

Secure the bushing with the supplied cable



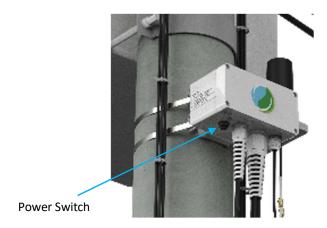
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#### VII. POWER-ON PROCEDURE

After completing the installation, press the power push button located on the underside of the enclosure to turn the unit ON. When pressed, the LED indicator will illuminate, indicating that the unit is energized and operational.



#### VIII. COMMISSIONING

Please use Edge Zero installer application to commission the unit.



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